

**NORTHEAST NEBRASKA PUBLIC POWER DISTRICT**

Nebraska 107, Wayne

Effective: January 1, 2019

**SCHEDULE PRIMARY LPPV- LEASE TOWN**

**Retail - Primary Voltage Large Power Service**

**SEDC: 182 / 183**

**AVAILABILITY**

Available to members of the District that are customers in towns that have a current O&M lease agreement with Northeast. Available to customers requiring 100 kw or more of demand capacity in 1 or more months within a year and located on or near Seller's three-phase lines or more than 150 kVa of transformer capacity. This rate schedule is for non-farm loads, subject to District's established rules and regulations. Farm loads may be qualified or required on this rate on a case by case basis.

**TYPE OF SERVICE**

Three-phase, 60 cycle, at Seller's standard voltages.

**RATES:**

	Summer	Winter
Customer Charge:	\$280.00	\$280.00
Wholesale power demand charges:	\$ 8.00	\$ 7.00
Distribution delivery demand charges:	\$ 6.83	\$ 6.83
Energy Charges:		
All kWh's	3.727 ¢	3.337 ¢

**DETERMINATION OF BILLING DEMAND**

Measured Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

The Billing Demand is the measured monthly demand.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for to correct for average power factors lower than 95%, and may be so adjusted for other consumers if and when the District deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% that the power factor is less than 95% lagging.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.975 per KVA of installed transformer capacity.
- (3) The customer charge of \$280.00.

### **SERVICE PROVISIONS**

**(1) Delivery Point:** If service is furnished at Seller's primary line voltage the delivery point shall be the District's revenue meter unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

**(2) Lighting:** Both power and lighting shall be billed at the foregoing rate when sold through the same meter.

**(3) Primary Service:** If service is furnished at primary distribution voltage, a discount of 2.5 percent (2.5%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 2.5 percent (2.5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

### **TERMS OF PAYMENT**

Penalty dates are posted on monthly bills. The District's policies governing penalties, collection charges, and disconnection of service for non-payment shall apply.

### **TAX CLAUSE**

In the event of the imposition of any new tax or the increase of any existing tax or any payment in lieu thereof by any lawful authority on the transmission, production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the charges based on demand when included in any rate may be increased by the amount of the tax.

Adopted: November 19, 2013

Modified: January 22, 2019