

NORTHEAST NEBRASKA PUBLIC POWER DISTRICT

Wind Farm Delivery from High Voltage Transmission Facilities Rate

Effective: For bills rendered on and after March 26, 2019.

SEDC: 196/197/198/199

SECTION 1. AVAILABILITY

- 1.1 This Rate Schedule is available only to Northeast Nebraska Public Power District (“District”) customers having all, or that portion of, the load serviced directly off transmission facilities rated at 115 kV and above.
- 1.2 This Rate Schedule is made available in conjunction with the rate schedules that are a part of the Wholesale Power Agreement between the District and Big Rivers Electric Corporation (“BREC”). In the event there is any inconsistency between the provisions of this Rate Schedule and those rate schedules that are part of the District/BREC Wholesale Power Agreement, then the provisions of the District/BREC Power Agreement rate schedules shall govern.

SECTION 2. MONTHLY RATES

Monthly Demand Charges

<u>Per Kilowatt (kW) of Billing Demand</u> Demand Season:	<u>Production</u>		<u>Transmission</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Lines</u>	<u>Substation</u>
Monthly Rates	\$15.22	\$11.95	\$4.51	-

Monthly Energy Charges

<u>Per Kilowatt-hour (kWh)</u>	
Summer Energy Season	
On-Peak	\$.03185
Off-Peak	\$.01982
Winter Energy Season	
On-Peak	\$.02907
Off-Peak	\$.02337

Customer Charge

Flat charge of \$100.00 per month.

Sales tax shall be assessed as applicable.

SECTION 3. BILLING DEMAND AND ENERGY

3.1 The production kW billing demand for the monthly Billing Periods of October through May (winter season) shall be the Customer’s highest Measured Demand during on-peak hours of the current Billing Period with adjustments to such Measured Demand for Kilowatt Loss Factor (Section 5) and Power Factor Adjustment (Section 4).

3.2 The production kW billing demand for the Monthly Billing Periods of June through September (summer season) shall be determined by applying the following procedure:

The average of the Customer’s highest Measured Demands during on-peak hours of four separate days, each of which may occur during the current Billing Period or the three (3) summer season monthly Billing Periods immediately preceding the current Billing Period. Each such Measured Demand shall include adjustments for the Kilowatt Loss Factor (Section 5), and Power Factor Adjustment (Section 4).

3.3 The high-voltage line billing demand shall be determined based on customer’s measured demand, including losses, coincident with the District’s demand for billing from BREC.

3.4 The high-voltage substation kW billing shall be determined by applying the following procedure:

Not applicable.

3.5 The kilowatt-hour billing energy shall be determined as follows:

- (1) The total measured energy during the current Billing Period with adjustment, if any, to such measured energy for kilowatt-hour loss factor (Section 5).
- (2) For the monthly Billing Periods the on and off-peak hours for energy (all based on “Central” Time) are as follows:

<u>Energy Season</u>	<u>On-Peak</u>	<u>Off-Peak</u>	
Summer	1001-2200 Mon-Sat	All Other Hours	
Winter	0801-2200 Mon-Sat	All Other Hours	

All hours on New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered off-peak hours for energy.

SECTION 4. POWER FACTOR ADJUSTMENT

- 4.1 If a Customer's power factor at any Point of Delivery at the time of the highest Measured Demand(s) used in the Billing Demand determination is less than ninety-five percent (95%), the District may adjust such Demand to a ninety-five percent (95%) power factor, in accordance with adjustments made with respect to capacity purchases by the District.

SECTION 5. LOSS FACTORS

- 5.1 For billing Purposes, the Point of Receipt shall be Bus A, and each Point of Receipt and Point of Delivery to the Customer will be shown on an exhibit which will reflect the physical arrangements for delivery of the power and energy.
- 5.2 In the event the Point of Measurement is located beyond Bus A at a voltage of 69 kV or lower, the measured power and energy shall be adjusted for losses back to Bus A. The multipliers to adjust the measured power and energy to Bus A for line and/or transformer losses shall be in accordance with loss adjustments made with respect to wholesale purchases by the District. The Bus A power and energy shall be the billing demand and energy subject to adjustments, if any, as provided in this Rate Schedule.

SECTION 6. APPROVAL AND MODIFICATION OF SCHEDULE

- 6.1 This Rate Schedule has been approved by the Northeast Nebraska Public Power District Board of Directors on March 26, 2019 with Board Resolution 2019-03-02.
- 6.2 The District retains and reserves the right, power and authority to modify, revise, amend, replace or repeal this Rate Schedule, in whole or in part, by resolution adopted by the District Board of Directors.

SECTION 7. PRODUCTION COST ADJUSTMENT (PCA)

- 7.1 The District's power supplier established a PCA Factor to collect accumulated energy cost deficits or refund excess amounts in its rate stabilization account. The District's power supplier will establish a single PCA Factor to collect the accumulated energy deficit or refund the excess in its rate stabilization account each year. The District will charge or credit the Customer based on the product of the PCA charge or credit and kilowatt-hour sales monthly.

SECTION 8. TAX CLAUSE

- 8.1 The rates contained in the Rate Schedule are based upon the consideration of taxes, license fees, franchises, and statutory payments as of the date of this Schedule and rates will be subject to adjustment because of the imposition of any new tax, license, franchise, or statutory requirement by any lawful authority on property, revenues, etc., to the District. This adjustment shall be only that necessary to protect the District because of the imposition of said, tax, license, franchise, or statutory.

Date Adopted: March 26, 2019

Date Revised:

Date Revised:

Date Revised:

Secretary: _____